



SUPERINTENDENCIA DE ELECTRICIDAD

GERENCIA DE SUPERVISION SENI
 REPORTE DIARIO DE GENERACION *

10 DE OCTUBRE 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 09/10/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|--|
| 1 | Punta Catalina 1 | | 375,7 |
| 2 | AES Andres | 296,0 | |
| 3 | Los Mina CC Total | 315,0 | 296,0 |
| 4 | Los Mina CC Parcial | | |
| 5 | Los Mina 5 | | |
| 6 | Los Mina 6 | | |
| 7 | Itabo 1 | 117,0 | 121,9 |
| 8 | Itabo 2 | 110,0 | 122,1 |
| 9 | Barahona Carbon | 48,4 | 50,0 |
| 10 | Haina TG | 99,8 | 54,1 |
| 11 | Palenque | 24,2 | 24,0 |
| 12 | Quisqueya 2 | 220,9 | 187,0 |
| 13 | Sultana del Este | 66,8 | 52,1 |
| 14 | CEPP 1 | 16,2 | |
| 15 | CEPP 2 | 49,0 | |
| 16 | CESPM 1 | 96,3 | 74,0 |
| 17 | CESPM 2 | 98,4 | 75,9 |
| 18 | CESPM 3 | 99,6 | 73,9 |
| 19 | La Vega | 87,6 | 50,5 |
| 20 | Palamara | 102,5 | 89,7 |
| 21 | Pimentel 1 | 30,8 | 24,5 |
| 22 | Pimentel 2 | 27,5 | 21,1 |
| 23 | Pimentel 3 | 50,4 | 36,5 |
| 24 | Metaldom | 40,7 | 27,3 |
| 25 | Los Origenes | 57,3 | 31,7 |
| 26 | Monte Rio | 96,6 | 85,2 |
| 27 | Quisqueya 1 | 147,0 | 146,7 |
| 28 | Quisqueya 1 S. Pedro | 68,0 | 55,9 |
| 29 | San Felipe | 176,4 | 92,0 |
| 30 | Estrella del Mar 2 | 108,6 | 107,0 |
| 31 | INCA KM22 | 14,2 | 13,3 |
| 32 | Bersal | 23,8 | 21,0 |
| | Subtotal Termicas | 2.689,0 | 2.309,1 |
| 1 | Los Cocos/Q. Cabrera** | 85,3 | 1,8 |
| 2 | P. Eólico Larimar 1** | 49,5 | 7,7 |
| 3 | P. Eólico Larimar 2** | 48,0 | 5,2 |
| 4 | Mte Plata Solar** | 30,0 | - |
| 5 | San Pedro Bio-Energy** | 27,8 | 30,0 |
| 6 | Montecristi Solar** | 57,0 | - |
| 7 | P. Eólico Agua Clara** | 50,0 | 11,6 |
| 8 | P. Eólico Guanillo** | 50,0 | 17,2 |
| 9 | P. Eólico Matafongo** | 34,0 | 8,9 |
| 10 | Hidroelectricas** | 480,0 | 267,0 |
| | Totales | 3.600,6 | 2.659 |

| Demanda y Generación | |
|--|------------|
| Dem. Máx. Abastecida 09/10/19 | |
| Demanda (MW) | 2.659 |
| Hora Dem. Max. | 8:00 p.m |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 47 (5,3%) |
| EDESUR | 41 (4,9%) |
| EDEESTE | 91 (11,9%) |
| Total (MW) | 179 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 09/10/19 (MW) | |
|---|---------|
| Termica | 2.456,6 |
| Renovable | 82,4 |
| Hidroelectrica | 267,0 |
| Total | 2.806,0 |

| Unidades Indisponibles | |
|--|--|
| AES Andres (300 MW) | |
| Salida: 9 de octubre, 2019 | |
| Causa: Mantenimiento correctivo | |
| Posible entrada: 14 octubre, 2019. | |
| Esta central está en prueba luego de una reparación mayor. | |

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| Eventos Relevantes en el SENI* | |
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(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 2 | Carbón | 120,0 | 0,00 | 23 |
| 2 | ITABO 1 | Carbón | 120,0 | 240,00 | 24 |
| 3 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315,0 | 555,00 | 31 |
| 4 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 555,00 | 32 |
| 5 | BARAHONA CARBON | Carbón | 50,0 | 605,00 | 38 |
| 6 | AES ANDRES | Gas Natural | | 605,00 | 41 |
| 7 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 605,00 | 46 |
| 8 | LOS MINA 6 | Gas Natural | | 605,00 | 47 |
| 9 | LOS MINA 5 | Gas Natural | | 605,00 | 49 |
| 10 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 110,0 | 715,00 | 58 |
| 11 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 715,00 | 63 |
| 12 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 715,00 | 68 |
| 13 | QUISQUEYA 2 | Fuel Oil #6 | 198,0 | 913,00 | 73 |
| 14 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 913,00 | 75 |
| 15 | CEPP 2 | Fuel Oil #6 | | 913,00 | 75 |
| 16 | CEPP 1 | Fuel Oil #6 | | 913,00 | 75 |
| 17 | SULTANA DEL ESTE | Fuel Oil #6 | 68,0 | 981,00 | 76 |
| 18 | PIMENTEL 3 | Fuel Oil #6 | 51,2 | 1032,23 | 77 |
| 19 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51,0 | 1083,23 | 80 |
| 20 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17,0 | 1100,23 | 80 |
| 21 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 50,6 | 1150,83 | 82 |
| 22 | PIMENTEL 2 | Fuel Oil #6 | 27,9 | 1178,71 | 83 |
| 23 | PIMENTEL 1 | Fuel Oil #6 | 31,4 | 1210,13 | 83 |
| 24 | QUISQUEYA 1 | Fuel Oil #6 | 150,0 | 1360,13 | 84 |
| 25 | PALENQUE | Fuel Oil #6 | 25,0 | 1385,13 | 87 |
| 26 | LA VEGA | Fuel Oil #6 | 68,0 | 1453,13 | 89 |
| 27 | PALAMARA | Fuel Oil #6 | 93,2 | 1546,28 | 89 |
| 28 | METALDOM | Fuel Oil #6 | 40,0 | 1493,13 | 91 |
| 29 | INCA KM22 | Fuel Oil #6 | 13,4 | 1506,53 | 97 |
| 30 | MONTE RIO | Fuel Oil #6 | 85,2 | 1591,73 | 98 |
| 31 | BERSAL | Fuel Oil #6 | 21,0 | 1612,73 | 100 |
| 32 | CESPM 2 | Fuel Oil #2 | 85,0 | 1697,73 | 131 |
| 33 | CESPM 3 | Fuel Oil #2 | 85,0 | 1782,73 | 132 |
| 34 | CESPM 1 | Fuel Oil #2 | 85,0 | 1867,73 | 132 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1782,73 | 140 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1782,73 | 141 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | 92,0 | 1874,73 | 159 |
| 38 | HAINA TG | Fuel Oil #2 | 85,0 | 1959,73 | 186 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 133,26 | | | |

**Evolución de la Generación en las 24 Hrs del
09 de OCTUBRE 2019**

