



SUPERINTENDENCIA DE ELECTRICIDAD

GERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

25 DE JULIO, 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 24/7/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|---|
| 1 | Punta Catalina 1 | | 370.0 |
| 2 | AES Andres+Emergencia | 296.0 | 112.8 |
| 3 | Los Mina CC Total | 318.0 | 315.0 |
| 4 | Los Mina CC Parcial | | |
| 5 | Los Mina 5 | | |
| 6 | Los Mina 6 | | |
| 7 | Itabo 1 | 117.0 | 124.7 |
| 8 | Itabo 2 | 110.0 | 127.3 |
| 9 | Barahona Carbon | 48.4 | 51.2 |
| 10 | Haina TG | 99.8 | |
| 11 | Palenque | 24.2 | 25.0 |
| 12 | Quisqueya 2 | 220.9 | 185.2 |
| 13 | Sultana del Este | 66.8 | 61.5 |
| 14 | CEPP 1 | 16.2 | 9.0 |
| 15 | CEPP 2 | 49.0 | 27.6 |
| 16 | CESPM 1 | 96.3 | 68.6 |
| 17 | CESPM 2 | 98.4 | |
| 18 | CESPM 3 | 99.6 | 68.6 |
| 19 | La Vega | 87.6 | 85.2 |
| 20 | Palamara | 102.5 | 76.0 |
| 21 | Pimentel 1 | 30.8 | 24.9 |
| 22 | Pimentel 2 | 27.5 | 21.9 |
| 23 | Pimentel 3 | 50.4 | 35.1 |
| 24 | Metaldom | 40.7 | 10.1 |
| 25 | Los Origenes | 57.3 | 42.2 |
| 26 | Monte Rio | 96.6 | 81.7 |
| 27 | Quisqueya 1 | 147.0 | 149.0 |
| 28 | Quisqueya 1 S. Pedro | 68.0 | 54.7 |
| 29 | San Felipe | 176.4 | |
| 30 | Estrella del Mar 2 | 108.6 | 111.0 |
| 31 | INCA KM22 | 14.2 | 4.5 |
| 32 | Bersal | 23.8 | 6.0 |
| | Subtotal Termicas | 2,692.0 | 2,248.8 |
| 1 | Los Cocos/Q. Cabrera** | 85.3 | 22.9 |
| 2 | P. Eólico Larimar 1** | 49.5 | 35.0 |
| 3 | P. Eólico Larimar 2** | 48.0 | 19.2 |
| 4 | Mte Plata Solar** | 30.0 | |
| 5 | San Pedro Bio-Energy** | 27.8 | 30.5 |
| 6 | Montecristi Solar** | 57.0 | |
| 7 | P. Eólico Agua Clara** | 50.0 | |
| 8 | P. Eólico Guanillo** | 50.0 | 11.5 |
| 9 | P. Eólico Matafongo** | 34.0 | 6.5 |
| 10 | Hidroelectricas** | 480.0 | 226.9 |
| | Totales | 3,603.6 | 2,601 |

| Demanda y Generación | |
|--|-------------|
| Dem. Máx. Abastecida 24/7/19 | |
| Demanda (MW) | 2,601 |
| Hora Dem. Max. | 24:00 Horas |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 13 (1.4%) |
| EDESUR | 0 (0.0%) |
| EDEESTE | 26 (3.6%) |
| Total (MW) | 39 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 24/7/19 (MW) | |
|--|---------|
| Termica | 2,494.7 |
| Renovable | 125.61 |
| Hidroelectrica | 226.89 |
| Total | 2,847.2 |

Unidades Indisponibles**AES Andres T/Vapor (123 MW)**

Salida: 03 septiembre, 2018
Causa: por averia turbina de vapor
Posible entrada: Aun no tiene fecha

AES Andrés T/G (180 MW)

Salida: 18 julio, 2019
Causa: Mantto correctivo chimenea
Posible entrada: 26 julio 2019

Eventos Relevantes en el SENI*

NOTA: en la curva de Evolución de la Generación en las 24 Hrs del 24 de julio 2019, no se está registrando las potencia no servida de la Distribuidora de Electricidad del Sur (Edesur) por problema en su plataforma de comunicación.

(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 2 | Carbón | 120.0 | 0.00 | 24 |
| 2 | ITABO 1 | Carbón | 120.0 | 240.00 | 24 |
| 3 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315.0 | 555.00 | 34 |
| 4 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 555.00 | 37 |
| 5 | BARAHONA CARBON | Carbón | 52.0 | 607.00 | 40 |
| 6 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 607.00 | 46 |
| 7 | LOS MINA 6 | Gas Natural | | 607.00 | 48 |
| 8 | AES ANDRES | Gas Natural | | 607.00 | 49 |
| 9 | LOS MINA 5 | Gas Natural | | 607.00 | 49 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 607.00 | 69 |
| 11 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 607.00 | 75 |
| 12 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 110.0 | 717.00 | 76 |
| 13 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 717.00 | 83 |
| 14 | QUISQUEYA 2 | Fuel Oil #6 | 212.0 | 929.00 | 88 |
| 15 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51.0 | 980.00 | 90 |
| 16 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17.0 | 997.00 | 90 |
| 17 | PIMENTEL 3 | Fuel Oil #6 | 51.2 | 1048.23 | 91 |
| 18 | SULTANA DEL ESTE | Fuel Oil #6 | 68.0 | 1116.23 | 91 |
| 19 | QUISQUEYA 1 | Fuel Oil #6 | 150.0 | 1266.23 | 94 |
| 20 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 58.9 | 1325.13 | 96 |
| 21 | PIMENTEL 2 | Fuel Oil #6 | 27.9 | 1353.01 | 96 |
| 22 | PIMENTEL 1 | Fuel Oil #6 | 31.4 | 1384.43 | 96 |
| 23 | CEPP 2 | Fuel Oil #6 | 36.4 | 1420.83 | 96 |
| 24 | CEPP 1 | Fuel Oil #6 | 15.6 | 1436.43 | 97 |
| 25 | MONTE RIO | Fuel Oil #6 | 85.2 | 1521.63 | 101 |
| 26 | PALENQUE | Fuel Oil #6 | 25.0 | 1546.63 | 102 |
| 27 | LA VEGA | Fuel Oil #6 | 84.0 | 1630.63 | 102 |
| 28 | PALAMARA | Fuel Oil #6 | 86.7 | 1633.37 | 104 |
| 29 | INCA KM22 | Fuel Oil #6 | 13.4 | 1646.77 | 104 |
| 30 | METALDOM | Fuel Oil #6 | 40.0 | 1686.77 | 105 |
| 31 | BERSAL | Fuel Oil #6 | 19.0 | 1705.77 | 109 |
| 32 | CESPM 2 | Fuel Oil #2 | 85.0 | 1790.77 | 122 |
| 33 | CESPM 1 | Fuel Oil #2 | 85.0 | 1875.77 | 125 |
| 34 | CESPM 3 | Fuel Oil #2 | 85.0 | 1960.77 | 129 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1875.77 | 139 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1875.77 | 141 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1875.77 | 163 |
| 38 | HAINA TG | Fuel Oil #2 | 85.0 | 1960.77 | 178 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 143.77 | | | |

Evolución de la Generación en las 24 Hrs del 24 de julio 2019

