

SUPERINTENDENCIA
DE ELECTRICIDADGERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

25 DE FEBRERO 2021

| Orden | Unidad | Potencia Efectiva (MW) | Generación 24/2/21 en Hora Dem. Max. (MW) |
|-------|--------------------------------|------------------------|---|
| 1 | Punta Catalina 1 | 376.0 | 322.2 |
| 2 | Punta Catalina 2 | 376.0 | |
| 3 | AES Andres | 296.0 | 280.6 |
| 4 | Los Mina CC total | 318.0 | 295.0 |
| 5 | Los Mina CC parcial | | |
| 6 | Los Mina 5 | | |
| 7 | Los Mina 6 | | |
| 8 | Itabo 1 | 117.0 | |
| 9 | Itabo 2 | 117.0 | 122.5 |
| 10 | Barahona Carbon | 48.5 | 51.0 |
| 11 | Palenque | 24.2 | 24.0 |
| 12 | HAINA TG | 99.8 | |
| 13 | Sultana del Este | 66.8 | 58.8 |
| 14 | QUISQUEYA 2 | 220.9 | 174.6 |
| 15 | CEPP 1 | 16.2 | |
| 16 | CEPP 2 | 49.0 | |
| 17 | CESPM 1 | 96.3 | 90.0 |
| 18 | CESPM 2 | 98.4 | 90.0 |
| 19 | CESPM 3 | 99.6 | 90.0 |
| 20 | La Vega | 87.6 | 63.8 |
| 21 | Palamara | 102.5 | 91.2 |
| 22 | Pimentel 1 | 30.8 | 23.0 |
| 23 | Pimentel 2 | 27.5 | 19.6 |
| 24 | Pimentel 3 | 50.4 | 35.8 |
| 25 | Metaldom | 40.7 | 21.4 |
| 26 | Los Origenes | 57.3 | 33.7 |
| 27 | Monte Rio | 96.6 | |
| 28 | Quisqueya 1 | 160.0 | 121.7 |
| 29 | Quisqueya 1 S. Pedro | 50.7 | |
| 30 | San Felipe | 176.4 | |
| 31 | Estrella del Mar 2 | 108.6 | 82.5 |
| 32 | INCA KM22 | 14.2 | |
| 33 | Bersal | 23.8 | |
| | Subtotal Termicas | 3446.77 | 2,091.44 |
| 1 | P. Eólico Los Cocos/Q. Cabrera | 85.3 | 13.1 |
| 2 | P. Eólico Larimar 1 | 49.5 | 21.0 |
| 3 | P. Eólico Larimar 2 | 48.0 | 16.6 |
| 4 | San Pedro Bio-Energy | 27.8 | 29.1 |
| 5 | P. solar Monte Plata | 30.0 | - |
| 6 | P. Solar Montecristi | 57.0 | - |
| 7 | P. Eólico Agua Clara | 50.0 | 35.0 |
| 8 | P. Eólico Guanillo | 50.0 | 43.3 |
| 9 | P. Eólico Matafongo | 34.0 | 7.6 |
| 10 | P. Eólico Guzmancitos | 50.0 | 46.7 |
| 11 | P. Solar Mata de Palma | 50.0 | - |
| 12 | P. Solar Canoa | 25.0 | - |
| | Subtotal Renovables | 556.6 | 212.4 |
| 1 | Hidroelectricas | 480.0 | 256.2 |
| | Totales | 4483.37 | 2,560 |

| Demanda y Generación | |
|--|----------|
| Dem. Máx. Abastecida 24/2/21 | |
| Demanda (MW) | 2,560 |
| Hora Dem. Max. | 9:00 p.m |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 0.4 |
| EDESUR | 49.1 |
| EDEESTE | 2.0 |
| Total (MW) | 51.5 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 24/2/21 (MW) | |
|--|---------|
| Termicas | 2,696.0 |
| Renovables | 212.4 |
| Hidroelectricas | 256.2 |
| Totales | 3,164.6 |

Las centrales generadoras fuera disponibles a la hora de Demanda Maxima abastecida durante el dia de ayer: Haina Gas, Monte Río, Quisqueya 1 S. Pedro, INCA km22 y Bersal.

| Unidades Indisponibles Por Manttos | |
|---|--|
| Punta Catalina 2 (376 MW). | |
| SALIDA: 02 ene. 2021, a las 11:40 p.m | |
| CAUSA: Mantenimiento correctivo en la caldera. | |
| Posible Entrada: 27 febrero 2021. | |

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|---|--|
| Itabo 1 (120 MW). | |
| SALIDA: 13 enero 2021, a las 12:54 a.m | |
| CAUSA: Mantenimiento correctivo. | |
| Posible Entrada: sin información. | |

| EVENTOS RELEVANTES | |
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(*) Fuente: Organismo Coordinador.

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWh) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 1 | Carbón | | 0.00 | 27 |
| 2 | PUNTA CATALINA 1 | Carbón | 330.0 | 330.00 | 28 |
| 3 | PUNTA CATALINA 2 | Carbón | | 330.00 | 28 |
| 4 | ITABO 2 | Carbón | 120.0 | 450.00 | 33 |
| 5 | AES ANDRES | Gas Natural | 300.0 | 750.00 | 35 |
| 6 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315.0 | 1065.00 | 42 |
| 7 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 1065.00 | 42 |
| 8 | BARAHONA CARBON | Carbón | 52.0 | 52.00 | 45 |
| 9 | CESPM 3 FO | Fuel Oil # 2 | | 1117.00 | 46 |
| 10 | QUISQUEYA 2 GN | Gas Natural | 198.0 | 1315.00 | 48 |
| 11 | CESPM 1 FO | Fuel Oil # 2 | | 1315.00 | 49 |
| 12 | CESPM 2 GN | Gas Natural | 90.0 | 1405.00 | 56 |
| 13 | LOS MINA 5 | Gas Natural | | 1405.00 | 56 |
| 14 | CESPM 1 GN | Gas Natural | 90.0 | 1495.00 | 57 |
| 15 | LOS MINA 6 | Gas Natural | | 1495.00 | 58 |
| 16 | CESPM 3 GN | Gas Natural | 90.0 | 1585.00 | 58 |
| 17 | CESPM 2 FO | Fuel Oil # 2 | | 1585.00 | 59 |
| 18 | QUISQUEYA 1 GN | Gas Natural | 150.0 | 1735.00 | 60 |
| 19 | QUISQUEYA 1 SAN PEDRO GN | Gas Natural | | 1735.00 | 60 |
| 20 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 92.0 | 1827.00 | 64 |
| 21 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 1827.00 | 68 |
| 22 | QUISQUEYA 2 FO | Fuel Oil #6 | | 1827.00 | 71 |
| 23 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 1827.00 | 75 |
| 24 | SULTANA DEL ESTE | Fuel Oil #6 | 68.0 | 1895.00 | 75 |
| 25 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | 25.3 | 1920.30 | 77 |
| 26 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 1920.30 | 80 |
| 27 | PALENQUE | Fuel Oil #6 | 24.0 | 1944.30 | 82 |
| 28 | PALAMARA | Fuel Oil #6 | 96.0 | 2016.30 | 83 |
| 29 | PIMENTEL 3 | Fuel Oil #6 | 51.2 | 2067.53 | 85 |
| 30 | LA VEGA | Fuel Oil #6 | 68.0 | 2135.53 | 86 |
| 31 | PIMENTEL 1 | Fuel Oil #6 | 31.4 | 2098.95 | 90 |
| 32 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 33.6 | 2132.55 | 90 |
| 33 | PIMENTEL 2 | Fuel Oil #6 | 27.9 | 2160.43 | 91 |
| 34 | METALDOM | Fuel Oil # 6 | 40.0 | 2200.43 | 91 |
| 35 | MONTE RIO | Fuel Oil # 6 | 93.6 | 2294.03 | 93 |
| 36 | INCA KM22 | Fuel Oil # 6 | 13.4 | 2213.83 | 93 |
| 37 | BERSAL | Fuel Oil # 6 | 15.0 | 2228.83 | 96 |
| 38 | QUISQUEYA 1 FO | Fuel Oil # 6 | | 2228.83 | 111 |
| 39 | QUISQUEYA 1 SAN PEDRO FO | Fuel Oil # 6 | 68.0 | 2228.83 | 125 |
| 40 | CEPP 2 | Fuel Oil # 6 | | 2228.83 | 125 |
| 41 | CEPP 1 | Fuel Oil # 6 | | 2296.83 | 126 |
| 42 | SAN FELIPE VAP | Fuel Oil # 6 | | 2228.83 | 140 |
| 43 | SAN FELIPE | Fuel Oil #2,6 | | 2296.83 | 142 |
| 44 | HAINA TG | Fuel Oil # 2 | 85.0 | 2313.83 | 159 |
| 45 | SAN FELIPE CC | Fuel Oil # 2 | | 2,296.83 | 170 |
| | CMG TOPE US\$/MWh | 129.80 | | | |

**Evolución de la Generación en las 24 Hrs del
24 DE FEBRERO 2021**

